

Giuliana Zanchi, Naomi Pena, Neil Bird

The Upfront Carbon Debt of Bioenergy

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“Bio-energy and Bio-fuels: a carbon accounting time bomb”, Brussels, 29.06.2010

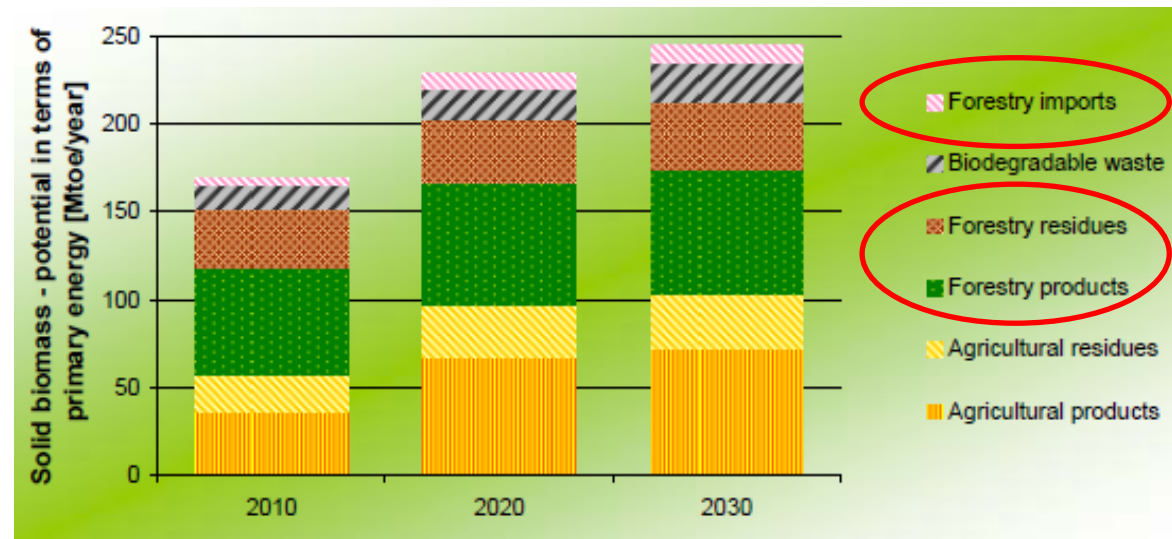
Bioenergy deployment (Ragwitz et al. 2009)

2020 RES projections to meet EU targets:

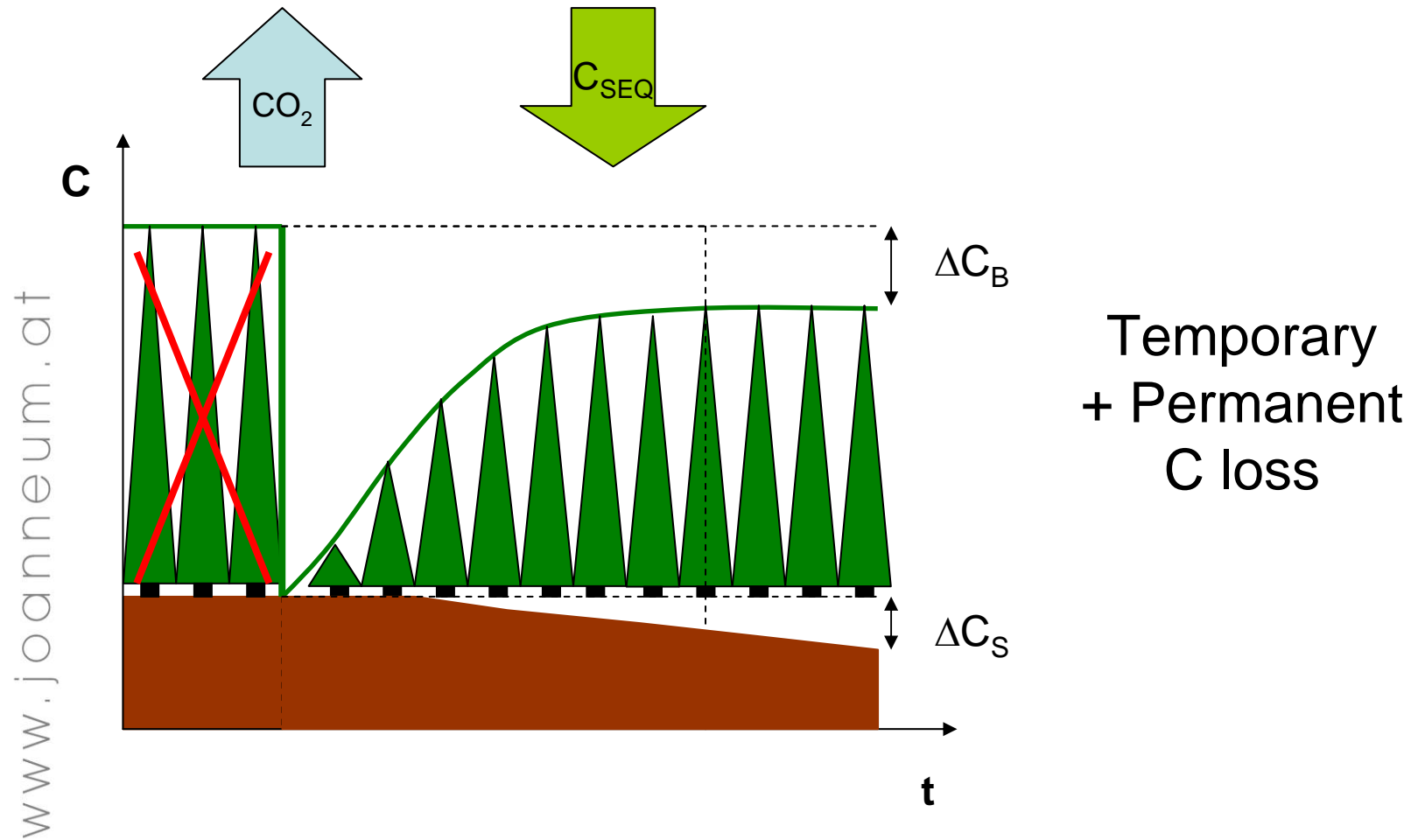
Solid biomass and biowaste = 58% of total RES generation
(140 Mtoe of 240 Mtoe).

195 Mtoe of biomass potential

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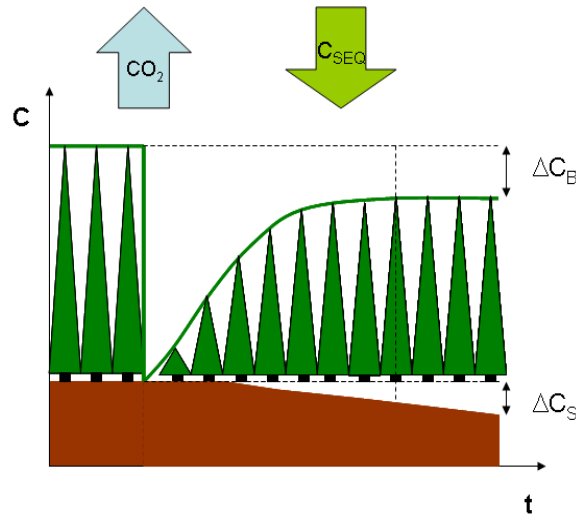
Bioenergy Carbon Stock Emissions



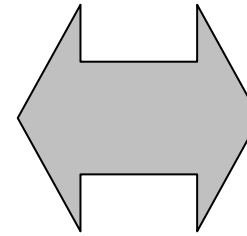
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Accounting for bioenergy emissions

Bioenergy system



Fossil fuel system



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In the current accounting systems burnt biomass is = ZERO emissions in the energy sector

Most C stock losses NOT accounted in the LULUCF sector (spatial and temporal gaps)

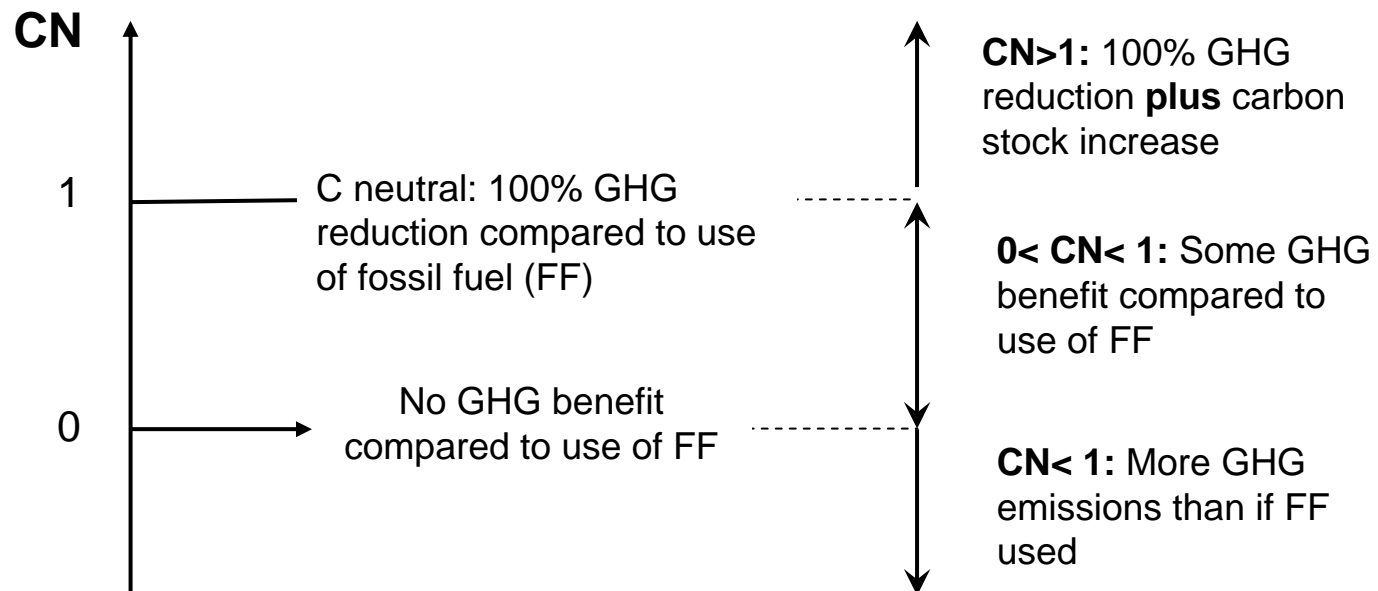


Carbon Neutrality factor (CN)

- The extent to which the use of bioenergy reduces GHG emission can be quantified with a CN factor (time dependent):

$$CN(t) = \frac{E_{FF}(t) - E_B(t)}{E_{FF}(t)} = 1 - \frac{E_B(t)}{E_{FF}(t)}$$

(Schlamadinger and Spitzer 1994)



Case studies

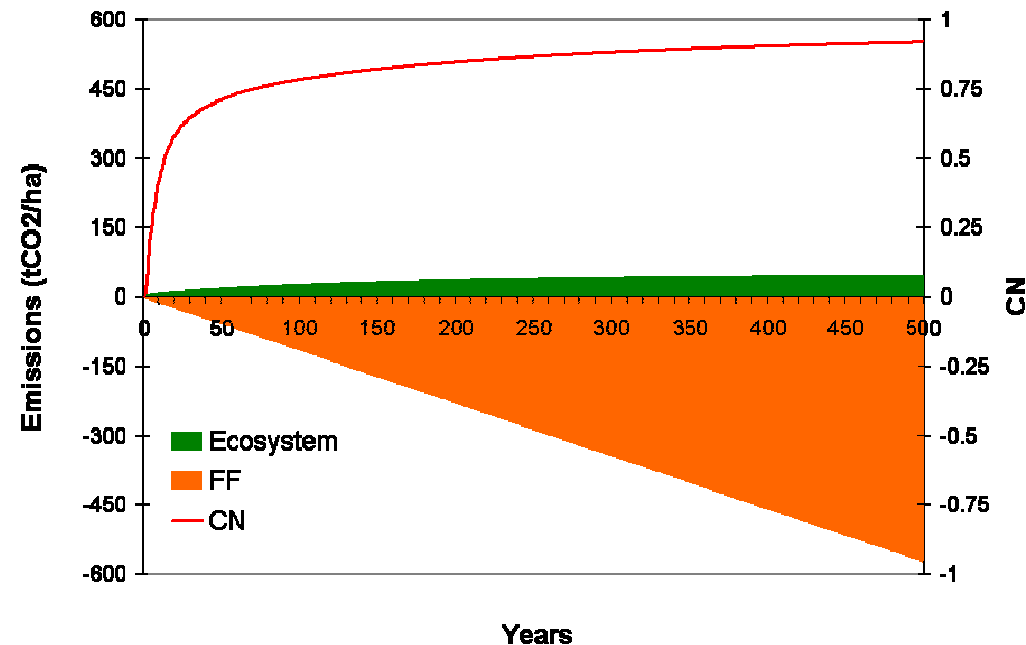
The mitigation potential of bioenergy changes according to the source of biomass

Examples:

- Felling residues from managed forests
- New plantations
- Additional fellings from managed forests

Felling Residues (fast decaying)

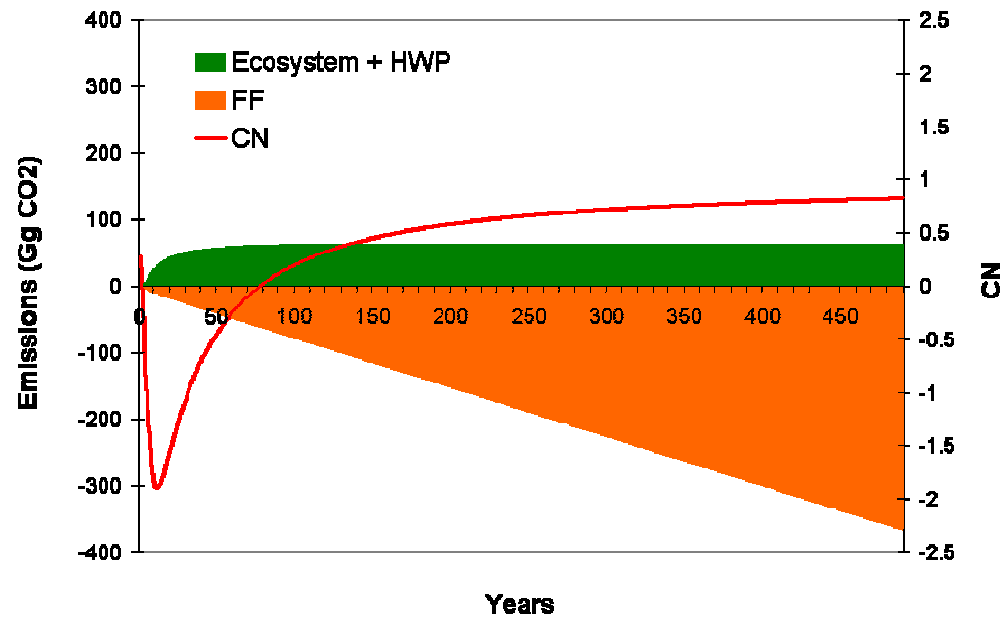
When harvest residues, previously left on the forest floor, are extracted for bioenergy, there is a carbon stock loss in dead wood, litter and soil pools. CN= 0.6 after 20 years



(Schlamadinger et al. 1995)

New plantations

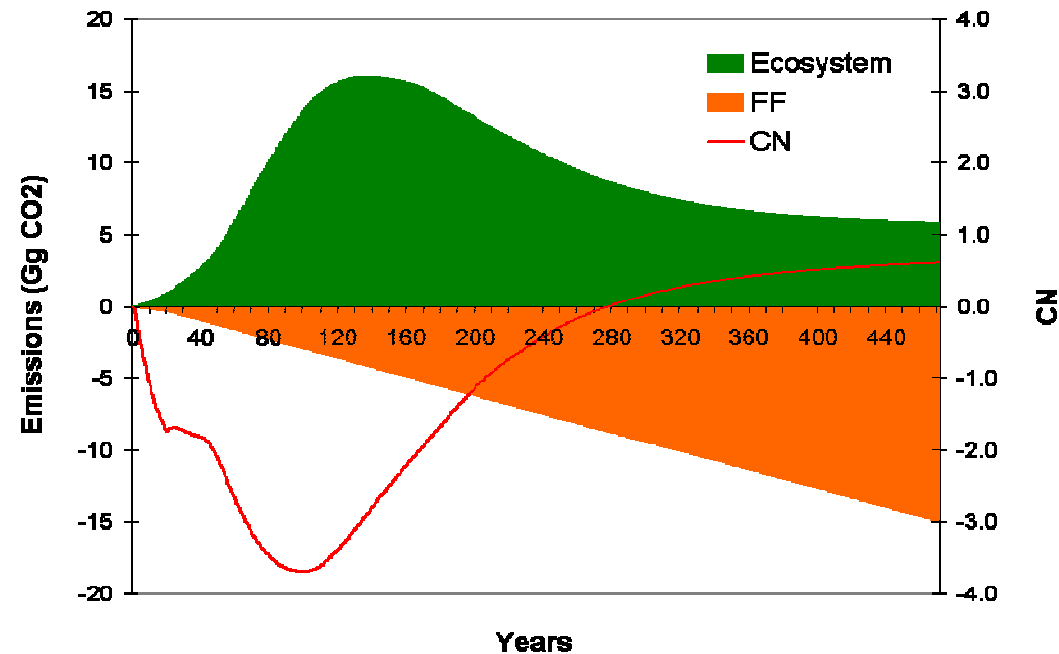
- a) Plantations on cropland or low C stock land: $CN \geq 1$
- b) Forest replaced by fast growing plantations



Cumulative CO₂ emissions of 70 ha of mature forest (160 MgC ha⁻¹) converted to a short-rotation forest compared to the FF emissions in the baseline. The SRF has a 7-year rotation period and 10 ha are cut each year.

Additional fellings from managed forests

In the short-medium term (20-50 years), additional fellings could produce more emissions in the atmosphere than a fossil fuel system ($CN < 0$).



GHG profile of bioenergy when additional thinnings are introduced in a forest in Austria (60 hectares on rotation).

Conclusions and thoughts for the future

1. The accounting systems should be modified to account for the real GHG profile of bioenergy
2. Different biomass sources have different GHG profile

- CN factors a possible solution
- Support the right alternatives to fossil fuels
- Implement integrated management practices

E-mail: giuliana.zanchi@joanneum.at